UNITED STATES DEPARTMENT OF AGRICULTURE 2. S. Rural Electrification Administration.

February 6, 1951

HORIZONTAL SURFACE CONDENSER SPECIFICATIONS

I. General

- B. The following symbols are used throughout the specifications:

** to be determined by the project engineer.

\$\$ to be determined by REA for each project.

- C. The following items will be provided by the purchaser:
 - 1. foundation.

2. foundation bolts, washers, anchor plates and grouting.

3. all piping, valves and fittings, including that between the condenser and auxiliaries, except as otherwise noted in these specifications.

4. all electric wiring and motor controls.

5. free use of station facilities, including crane and crane operator.

6. all supplies necessary for starting up and test.7. drawings of foundations and supporting structures.

8. all necessary openings into building through which equipment is to be passed as well as shoring of floors and items of similar nature.

9. all instruments and gauges.

10. hotwell and make-up level controllers.

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D. All exposed unfinished work shall be thoroughly cleaned, smoothed, and before leaving the factory, painted with one coat of shop paint. All parts shall be carefully boxed or otherwise suitably prepared for shipment to insure against damage during shipment.

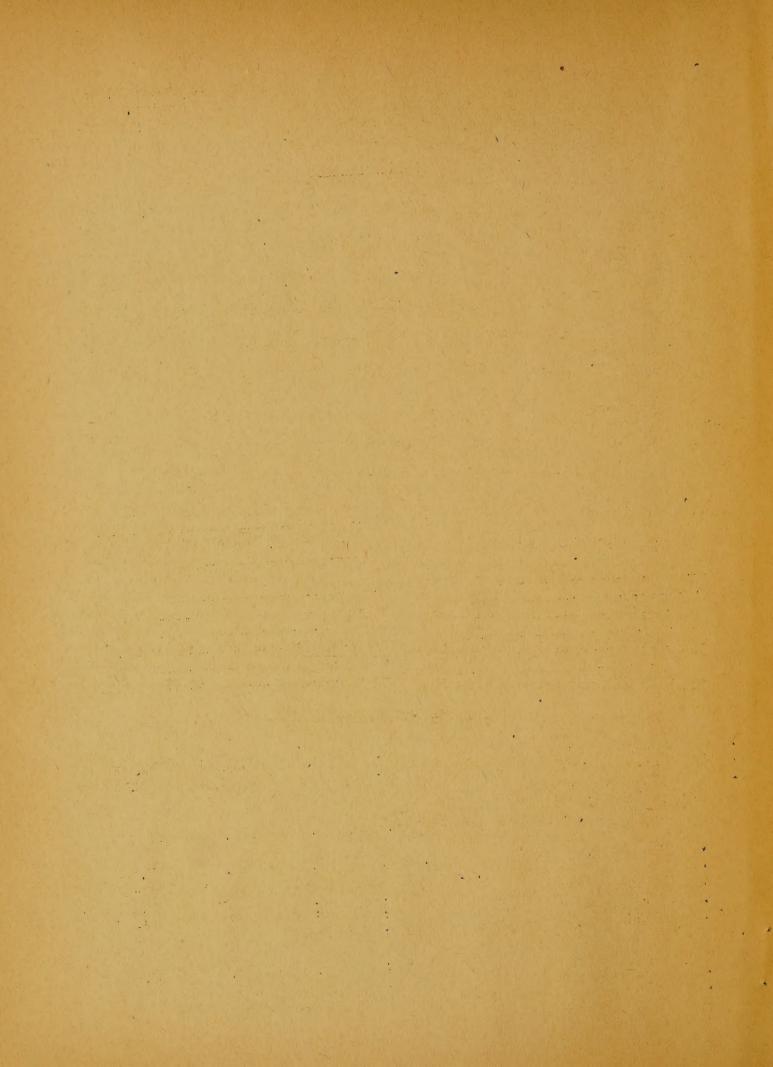
II. Application of Condensers

The turbine generators which the surface condensers will serve will be ASME-AIEE Preferred Standard Turbine Generators (AIEE Nos. 601 and 602, latest revision) of the ratings stated below. The surface condensers will be set with tubes at right angles to the turbine shaft and bolted rigidly to the turbine nozzle with spring supports and screw jacks between condenser feet and foundations.

Normally all extraction openings on the turbines will be used, and under that condition, the turbine generators will deliver 110% of their kilowatt nameplate rating with the steam flows to the condenser listed below. The circulating water will be ***

below.	The circulating wa	ater will be	**		
			(state	source, water	analysis,
pH,	turbidity).				
	III.	Basic Design	Conditions condenser)		

L	Turbine-generator namep.	tate rating, AW:	15,000	20,000	30,000
2.	Basic flow diagram		Sl	S1	S2
3.	Steam flow to condenser				
	in service, at 110% name	the first term of the first te		Vanta (1904)	
	and 2½" Hg abs, back p	ressure, lb/hr.:	114,000	150,000	220,000
4.	Tubes:				
	a. effective area,	sq. ft.:	14,000	18,000	27,500
	b. size	O.D. and BWG:	7/8"-18	7/8"-18	7/8"-18
	c. number		3,057	3,930	5,456
	d. effective length,	feet:	201-0"	201-0"	221-0"
	e. Cleanliness factor	%:	85	85	85
5.	Circulating Water				
	a. Quantity	gpm:	15,450	20,500	28,600
	b. Number of passes		2	2	2
	c. Direction of flow:	first through lowe	r, then th	rough uppe	er pass.



- 6. Water boxes:
 - a. Type:

Divided/Non-divided &

b. Working pressure, psig.:

- c. Inlet and outlet openings, diameter:
 for condenser surface of ...14,000 sq.ft. 18,000 sq.ft. 27,500 sq.ft
 non-divided water boxes 30 in. 36 in. 42 in.
 divided water boxes 24 in. 30 in. 36 in.
- 7. Condensate pumps (each pump):
 - a. Capacity, gpm:

315

420

600

b. Total dynamic head, ft.:c. Speed, rpm:

Not to exceed 1800

IV. Equipment Included with each Condenser

- 1. ONE, HORIZONTAL SURFACE CONDENSER, including the following:
- 2. WELDED SHELL AND NECK of flange quality copper bearing steel ASTM-285, Grade C.
- 3. BOLTS AND GASKET for connecting condenser to turbine. (A template for drilling the steam inlet will be furnished to manufacturer).
- 4. WATER BOXES with hinged ranhole covers giving easy access to tube ends; and with inlet and outlet circulating water openings, flanged, faced and drilled for 125 lb. American Standard. The material of the water boxes and manhole covers shall be cast iron.
- 5. TUBES of Admiralty metal, type ** per ASTM-Blll.
- 6. MUNTZ METAL TUBE SHEETS per ASTM-B171 and copper bearing steel tube support plates per ASTM-A285, Grade C, flange quality.
- 7. INTERNAL AIR COOLER.
- 8. STORAGE TYPE HOT WELL integral with shell, including two gauge glasses.
- 9. SPRING SUPPORTS AND SCREW JACKS.
- 10. OTHER CONNECTIONS:
 - 2½ in. and larger shall be flanged in accordance with the 125 lb. American Standard; 2 in. and smaller to be screwed.

 One after condenser drain.) or dual drainer.

 One inter condenser drain.)



One turbine shell drain and leakoff.
One condensate recirculating.
One drain from gland water collecting tank.
One emergency drain from drain cooler.
One air vent from stage heaters.
One low vacuum trip connection.
One make-up inlet.

Air Outlet Connections.

One pipe tap for vacuum gauge.
Two vents from condensate pumps.

Connections on hotwell:

One or two condensate suction(to suit purchaser.)
Two pipe taps for float control (hotwell level control)
Two pipe taps for float control (make-up level control)
Two pipe taps for gauge glasses.

Connections on water boxes:

Drains and Vents to suit.

- 11. ONE, TWIN ELEMENT, 2 STAGE STEAM OPERATED AIR EJECTOR, including inter and after surface type condensers, integral steam piping, steam shut-off valves hand-throttle valve (from 850 lb. 900F), steam strainer, loop and trap, relief valves for shell if shell can be subjected to pressures exceeding 200 psig, pipe taps on steam headers for owner's instruments, and automatic thermostat and valve to recirculate condensate to hot well limiting its temperature rise in inter and after condenser when condensate is of insufficient quantity for ejector condenser.
- 12. ONE DIRECT READING AIR LEAKAGE METER, for mounting on air outlet from the after condenser.
- 13. ONE NON-CONDENSING SINGLE STAGE HOGGING JET for evacuating the condenser and system.
- 14. TWO, MULTI-STAGE HORIZONTAL CENTRIFUGAL CONDENSATE PUMPS with motors by a manufacturer approved by the purchaser. Control equipment and wiring are not included.



- 15. GASKETS AND OTHER MOUNTING DETAILS for water boxes, waterbox covers and manhole covers.
- 16. ONE SET OF SPECIAL TOOLS AND WHENCHES used for maintenance and repair of the foregoing equipment (One set sufficient if more than one condenser is specified).

V. Design Details

A. Condenser shell:

- 1. The condenser shell shall be provided with suitable supporting lugs or feet.
- 2. The condenser neck shall be flanged, drilled and faced to suit the turbine nozzle.
- 3. The following are tentative limiting dimensions: **

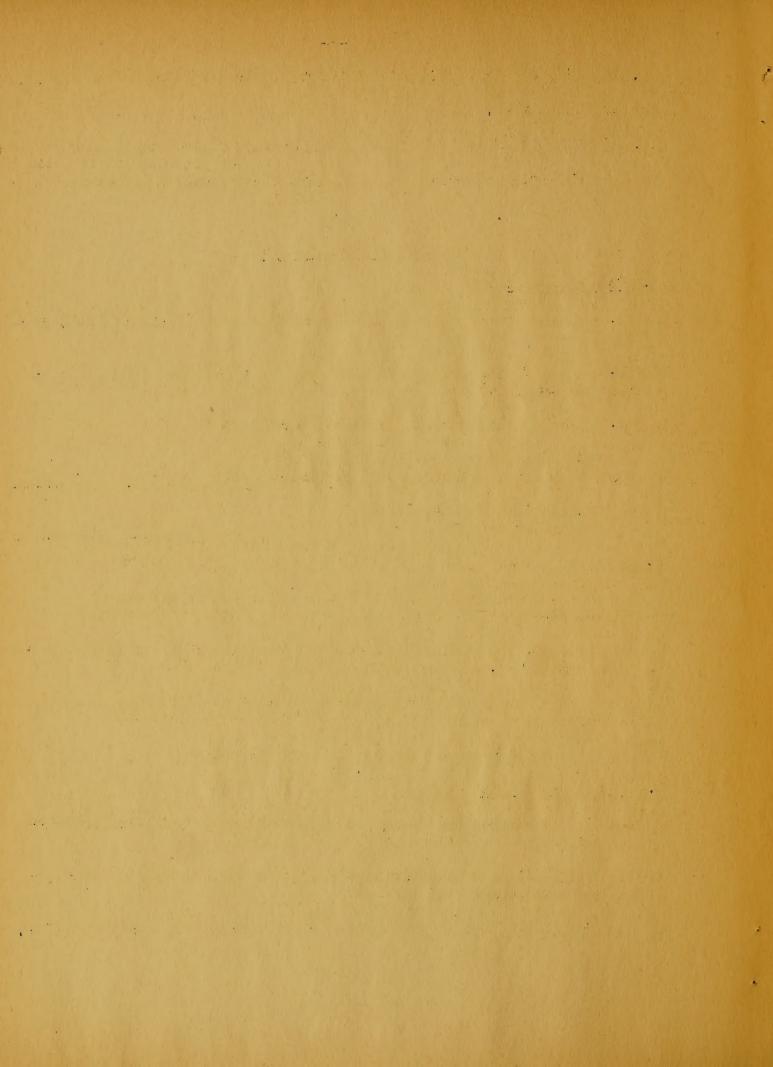
a.	Vertical distance, bottom of structure		exhaust:		11
b.	Horizontal distance	between		1	n

B. Tubes:

- 1. The tubes shall be in strict conformance with all provisions of ASTM-Blll.
- 2. The tubes shall be belied and rolled at the inlet, and rolled at the outlet ends.
- 3. Longitudinal expansion shall be compensated by adequate means upon installation.
- 4. The tubes shall be so arranged that they will drain.

C. Tube Sheets and Support Plates:

- 1. Tube sheets and support plates shall be drilled, reamed, chamferred and radiused.
- 2. The drilled area shall not exceed 26% of the total tube sheet area exposed to vacuum.
- 3. Support plates shall be so spaced as to prevent harmonic vibration.



D. Hotwell:

1. The hotwell for a condenser surface of 14,000 sq.ft. 18,000 sq.ft. 27,500sq.ft shall be of sufficient capacity to store not less than 1,150 gals. 1,500 gals. 2,200 gals

1,150 gals. 1,500 gals. 2,200 gals above min. net positive suction head required by pumps at 100% rated capacity.

2. The area of the surface of the condensate shall be such that the quantity of steam condensed at max. load in 1 minutesequals a change in water level of not more than

6" 8" 9"

E. Water Boxes:

- 1. Each water box shall have four manhole openings on both water box heads.
- 2. The manhole openings shall be at least 18" in diameter (or if elliptical or rectangular, at least 18" on the horizontal and 16" on the vertical axis).
- 3. The manhole covers shall be hinged on the side.

F. Air Ejector:

- 1. Each two stage element shall be designed for capacity required by the "Standard of the Heat Exchange Institute." (assumed at 1" Hg abs. and 71.5F saturation temperature.)
- 2. The ejector condensers shall be cooled with condensate from the main condenser.
- 3. The inter and after condensers shall be equipped with tubes of: 90-10 cupro-nickel/stainless steel.**
- 4. The inter and after condensers shall be suitable for a condensate pressure of 200 psig.

G. Hogging Ejector:

The hogging ejector shall have a capacity sufficient to remove ______cfm**
of free dry air leakage and to evacuate the system of approximately _____cu.ft.*
so as to produce a vacuum of 15 inches Hg. within 15 minutes.

* Turbine generator maneplate rating kw: 15,000 20,000 30,000

Volume to be evacuated during first

15 minutes, cu. ft. 2,800 3,500 6,000



H. Condensate Pumps

- 1. Type: Bronze fitted with cast-iron casing.
- 2. Impellers: hydraulically balanced, opposed.
- 3. Casing: Horizontally split.
- 4. Stuffing boxes: under pressure
- 5. Openings: one suction and one discharge, in lower half of casing.
- 6. Motor Drive: Constant speed induction, drip-proof 440 v, 3-phase, 60 cycles, 40 C rise, across-the-line starting.
- 7. Windings Insulation: boiler house type equal to GE 1007.
- 8. Bearings: Ball
- 9. Bedplate: drip lip drip collecting design, common for motor and pump.
- 10. Coupling: Fast flexible or equal.
- 11. Coupling guards: in conformance with State and National Safety Council requirements.

VI. Tests

A. Shop Tests:

- 1. The manufacturer shall subject the condenser to a hydrostatic test as prescribed in the "Standards of Heat Exchange Institue."
- 2. The pump casings shall be tested hydrostatically with a pressure not lower than $1\frac{1}{2}$ times design pressure.

B. Field Tests (at Purchaser's option)

- 1. The assembled condenser may be tested after installation in conformance with the ASIE "Test Code for Steam Condensing Apparatus."
- 2. The condensate pumps may be tested after installation in conformance with the "Standard of Hydraulic Institute."
- 3. Manufacturer's representatives may be present at the manufacturer's expense.

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VII. Data Required with Bid

1.	COLL	refiget.		
		Weight including tubes: a. Empty b. Operating c. Steam space, filled with water, tubes d. Steam and water spaces flooded:	lbs:	
	2.	Dimensions: a. Length, over-all b. Height, incl. neck c. Width, over-all	ft.in.	
	3.	Thickness of shall	in: _	
	4.	Friction loss through condenser tubes and water boxes	ft. Water:_	
В.	Hot	well:		
	1.	Dimensions:		
		a. Length b. Height c. Width	ft. in: _ in: _ in: _	
	2.	Thickness of steel,	in: _	
C.	Tub	es:		
	Mea	ns of compensation for longitudinal expans	sion:	
D.	Tube	Sheets:		
	1	Thickness Drilled area (See VC2)	in: _ %: _	
E	Sur	port Plates:		
		Thickness Number	in: _	
F.	Ai	r Ejector Operation:		
	1.	Min. initial steam conditions: a. pressure b. Temperature	psig: _ F:	

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	2.	Max. allowable steam conditions:	psig:	,
		b. Temperature	F:	
	3.	Capacity of each 2 stage element of air-vapor mixture: a. At 1" Hg abs. and	77-/10	
		b. At 2" Hg abs. and saturation	1b/hr.: _	•
		temperature of 93.6 F	lb/hr.: _	
	40	Ninimum amount of condensate required by ejector condenser	gpm : _	
G.	Hogi	ging Ejector Operation:		
		. allowable steam conditions at which jector will work:	•	
		pressure	psig: _	
	2.	temperature Capacity with 15" Hg suction - CFM free dry ai	.r :	
	J.	oapacito, with its production of the same		
Н.	Con	densate Pumps:		
		Diameter of discharge opening	in: _	
	2.	Diameter of suction opening Pump speed, (full load)	RPM:	
	4.	Pump and motor efficiency at rating,	d.	
		(wire to water)	%: HP:	
	5.	Required brake horsepower Rated horsepower of motor	HP:	
	7.	Submergence required	ft:	
I.	<u>Pri</u>	ce addition for each extra foot of condenser eck over 4 ft. included in bid.	\$_	
J	Per	rformance Guarantees:		
	1.	The bidder guarantees that under the "Basic De Condenser)" set forth in Section III of these the assumptions cited below the performance of equipment covered by these specifications will	the conder	ons and under nser and other
		a. Assumptions:		
		1. Cleanliness factor 2. Heat rejected to condenser circulating	%: 8 TU/lb: 95	
		b. Guarantees:		
*		For a condenser surface of sq. flow of gpm* the maximum pressure be more than indicated in the column heads	at the ste	said Titter MTTT IN

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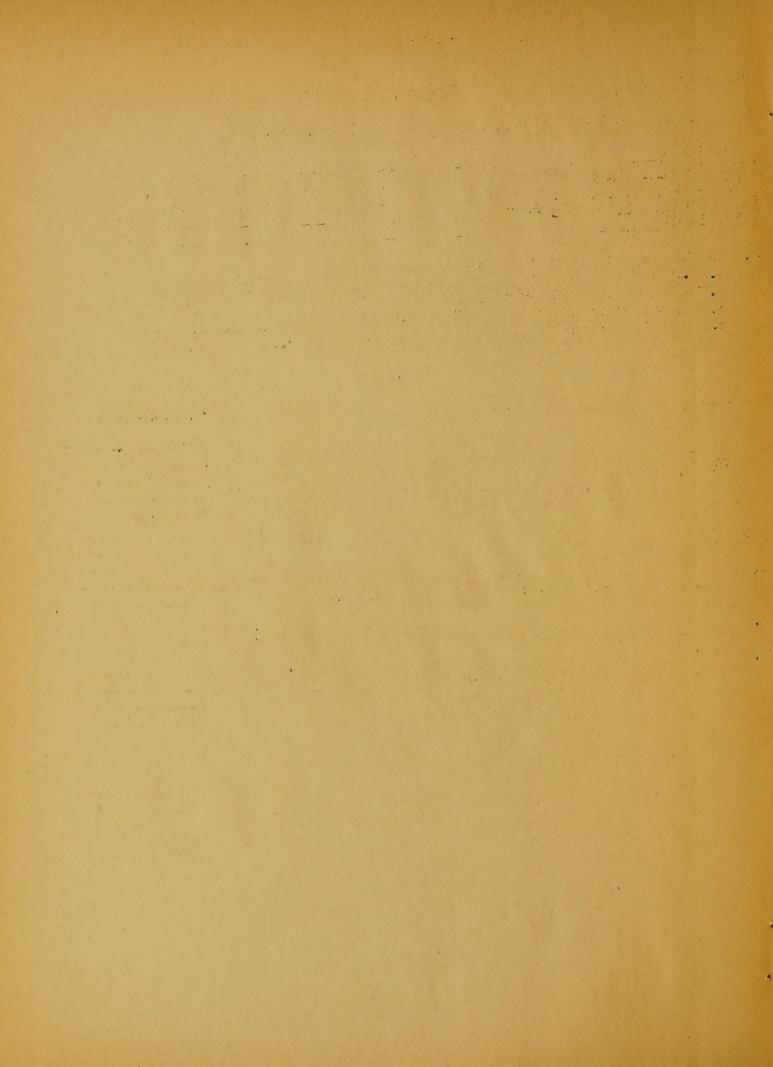
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Circulating water in at:	50F	60F	70F	80F	90F
Steam flows (See Table below)		ir	Hg. abs	•	
(25% load) lb/hr: (50% load) lb/hr: (75% load) lb/hr: (100% load) lb/hr: (110% load) lb/hr: 2. The bidder also guarantees a03 cc/liter oxygen con	nt ent of	lowing:	effluent	(maximum)	=
b. O F condensate depression. Amount of steam to jet d. Amount of steam to hogo	, lb/hr.ging jet	, lb/hr.	ent :		
	Tabl	<u>e</u>			
Ct com flows for:	000	20.0	000	30.0	00 KW

Steam flows for:	15,000	20,000	30,000 AW
at 25% load at 50% load at 75% load at 100% load at 110% load	33,000 56,000 79,500 104,000	42,500 74,500 105,500 137;500 150,000	62,000 lb/hr. 108,500 " 153,000 " 200,000 " 220,000 "

Miscellancous Data: K.

- 1. Performance curves for condenser (steam flow lb/hr. as abscissa, absolute pressure (inches Hg.) as ordinate).
- 2. Dimension sketches for condenser and auxiliaries.
- 3. Preliminary performance curves for condensate pumps.



VIII. Data Required from Successful Bidder

- A. The successful bidder shall submit to the purchaser a certificate to the effect that the condenser tubes specifically:
 - 1. Comply with Section 15 of ASTM-Blll*concerning dimensions.
 - 2. Comply with Sections 8, 9 and 11 of ASTM-Blll*relative to tests.
 - 3. Have an analysis as prescribed by Table I, of ASTI-Blll*when tested and analyzed per Section 12.

*Reference is to 1948 Standard. Use latest revision.

B. The successful bidder will provide the following information concerning connections:

1.	On condenser shell	in:
	a. After condenser drain b. Inter condenser drain c. Turbine shell drain and leakoff d. Condensate recirculating e. Gland water tank drain f. Emergency drain, drain cooler g. Air vent from stage heaters h. Low vacuum trip i. Pipe tap for vacuum gauge k. Make-up inlet	
2.	On hotwell	in:
	a. Suction opening b. Pipe taps (hotwell level control) c. Pipe taps (make-up level control) d. Pipe taps, gauge glasses	
3.	b. Pipe taps (hotwell level control) c. Pipe taps (make-up level control)	

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